UNITED STATES SECURITIES AND EXCHANGE COMMISSION WASHINGTON, DC 20549

FORM 8-K

CURRENT REPORT

PURSUANT TO SECTION 13 OR 15(d) OF THE

SECURITIES EXCHANGE ACT OF 1934

Date of Report (Date of earliest event reported): November 4, 2014

THERMON GROUP HOLDINGS, INC.

(Exact Name of Registrant as Specified in Its Charter)

Delaware(State or Other Jurisdiction of Incorporation)

001-35159 (Commission File Number)

27-2228185 (IRS Employer Identification No.)

100 Thermon Drive San Marcos, Texas (Address of principal executive offices)

78666

(zip code)

Registrant's telephone number, including area code: (512) 396-5801

Not Applicable

(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- [] Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- [] Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- [] Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d(b))
- [] Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 2.02. Results of Operations and Financial Condition.

On November 4, 2014, Thermon Group Holdings, Inc. ("Thermon") issued a press release announcing its consolidated financial results for the second quarter ended September 30, 2014. A copy of the press release is attached hereto as Exhibit 99.1 and incorporated herein by reference.

The information contained in, or incorporated into, this Item 2.02, including Exhibit 99.1 attached hereto, is being furnished and shall not be deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), or otherwise subject to the liabilities under that Section, nor shall it be deemed incorporated by reference into any registration statement or other filing under the Securities Act of 1933, as amended, or the Exchange Act, except as shall be expressly set forth by specific reference in such filing.

Item 9.01. Financial Statements and Exhibits.

(d) Exhibits.

Exhibit No. Description of Exhibit

99.1 Press Release issued by Thermon on November 4, 2014.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, as amended, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: November 4, 2014	THERM	THERMON GROUP HOLDINGS, INC.							
	By:	/s/	Jay Peterson						
			Jay Peterson						
			Chief Financial Officer						

Exhibit Index

Exhibit No. Description of Exhibit

99.1 Press Release issued by Thermon on November 4, 2014.

THERMON REPORTS SECOND QUARTER RESULTS

Thermon Announces Fiscal 2015 Second Quarter Revenue of \$79.0 million, EPS of \$0.36 and Order Growth of 20%

SAN MARCOS, Texas, November 4, 2014 -- Thermon Group Holdings, Inc. (NYSE:THR) ("Thermon" or the "Company") today announced consolidated financial results for the second quarter of the fiscal year ending March 31, 2015 ("Q2 2015").

Highlights for the guarter include:

- Record quarterly revenue of \$79.0 million, an increase of 9% compared to Q2 2014
- Gross margin percentage of 52.2% versus 48.6% in Q2 2014, an increase of 360 basis points
- Q2 2015 orders of \$87.0 million, representing 20% growth compared to Q2
 2014
- Fully diluted GAAP EPS of\$0.36 compared to \$0.33 in Q2 2014

"The fundamentals of our business remain strong, as we report 20% order growth, an increase in backlog, as well as quarterly revenue growth in all four major geographies. Our Greenfield activity trended toward our historically expected levels and we continued to have strong MRO/UE (maintenance, repair, operation/upgrade and expansion) sales from our installed base. We look forward to continuing our momentum in the remainder of our fiscal year and we believe that there may be some moderate upward exposure to our previous guidance of mid-single digit revenue growth," said Rodney Bingham, President and Chief Executive Officer.

In Q2 2015, the Company generated revenue of\$79.0 million compared to \$72.8 million in Q2 2014, reflecting growth of \$6.2 million or 9%. In both Q2 2015 and Q2 2014, the mix of MRO/Greenfield revenue was approximately 62% MRO/UE and 38% Greenfield. In Q2 2015, Greenfield revenue grew 8% or \$2.1 million as compared to Q2 2014. Foreign currency negatively impacted revenue by \$1.2 million or 2%, primarily attributable to the appreciation of the U.S. Dollar relative to the Canadian Dollar.

Orders placed during the quarter were a record \$87.0 million representing a 20% increase over Q2 2014 orders of \$72.4 million.

Gross margin as a percentage of revenue during Q2 2015 increased to52.2% compared to 48.6% in Q2 2014. Q2 2015 gross margin was positively impacted by a favorable product mix, especially related to our manufactured heating cable.

Net income was \$11.7 million in Q2 2015 versus net income of \$10.6 million in Q2 2014, reflecting an increase of \$1.1 million or 11%. In Q2 2015, Adjusted EPS was \$0.36 per fully diluted common share compared to \$0.30 in Q2 2014. Adjusted EBITDA was \$22.0 million in Q2 2015 as compared to \$18.3 million in Q2 2014, an increase of \$3.7 million or 20%.

On a year to date fiscal 2015 basis, the Company generated revenue o\$146.7 million versus \$138.4 million, an increase of \$8.3 million or 6% compared to the six months ended September 30, 2013. On a comparative basis, foreign currency negatively impacted fiscal 2015 revenue by \$2.0 million or 1%.

Year to date fiscal 2015 orders were \$167.6 million versus \$135.0 in the comparable prior year period, an increase of \$32.6 million or 24%. Backlog grew from \$84.8 million on March 31, 2014 to \$105.7 million at the end of Q2 2015, an increase of \$20.9 million or 25%.

Net income, on a year to date basis, was \$23.3 million in fiscal 2015 compared to \$3.6 million in fiscal 2014. After excluding the release of a deferred tax liability for undistributed foreign earnings due to a change in our tax position, the Company generated adjusted net income in year to date fiscal 2015 of \$20.1 million or \$0.62 per fully diluted common share. Adjusted net income in year to date fiscal 2014 was \$16.9 million or \$0.53 per fully diluted common share, after adjustments for debt transaction expenses and a release of a liability for uncertain tax positions.

Conference Call and Webcast Information

Thermon's senior management team, including Rodney Bingham, President and Chief Executive Officer, and Jay Peterson, Chief Financial Officer, will discuss second quarter fiscal 2015 results during a conference call today at 10:00 a.m. (Central Time), which will be simultaneously webcast on Thermon's Investor Relations website located at http://ir.thermon.com. Investment community professionals interested in participating in the question-and-answer session may access the call by dialing (877) 312-5421 from within the United States/Canada and (253) 237-1121 from outside of the United States/Canada. A replay of the webcast will be available on Thermon's Investor Relations website beginning two hours after the conclusion of the call.

About Thermon

Through its global network, Thermon provides highly engineered thermal solutions, known as heat tracing, for process industries, including energy, chemical processing and power generation. Thermon's products provide an external heat source to pipes, vessels and instruments for the purposes of freeze protection, temperature maintenance, environmental monitoring and surface snow and ice melting. Thermon is headquartered in San Marcos, Texas. For more information, please visit www.thermon.com.

Non-GAAP Financial Measures

Disclosure in this release of "Adjusted EPS," "Adjusted EBITDA," "Adjusted net income," "Free cash flow per share" and "Return on equity," which are "non-GAAP financial measures" as defined under the rules of the Securities and Exchange Commission (the "SEC"), are intended as supplemental measures of our financial performance that are not required by, or presented in accordance with, U.S. generally accepted accounting principles ("GAAP"). "Adjusted net income" and "Adjusted fully diluted earnings per share" (or "Adjusted EPS") represents net income before adjustments for the release of a deferred tax liability associated with undistributed foreign earnings that we no longer expect to repatriate, transaction expenses related to debt redemptions and the release of a liability for an uncertain tax position, per fully-diluted common share in the case of Adjusted EPS. "Adjusted EBITDA" represents net income before interest expense (net of interest income), income tax expense (benefit), depreciation and amortization expense and other non-cash charges such as stock-based compensation expense. "Return on equity for the three month periods ended September 30" represents Adjusted EBITDA for each respective period multiplied by four to represent a full year's results, divided by the average of total shareholders' equity at September 30 and June 30 of each respective period. "Return on equity for the six month periods ended September 30" represents Adjusted EBITDA for each respective period multiplied by 2 to represent a full year's results, divided by the average of total shareholders' equity at September 30 and March 31 of each respective period. We believe that the average shareholders' equity properly accounts for net income that occurred during the three and six months ended September 30, 2014 and 2013. "Free cash flow per share" represents cash provided by operating activities less cash used for the purchase of property, plant and equipment. The resultant cash provided or used is then divided by the fully diluted common shares outstanding. Foreign currency impact on revenue is calculated by comparing actual current period revenue in U.S. Dollars to the theoretical U.S. Dollar revenue we would have achieved based on the weighted-average foreign exchange rates in effect in the comparative prior periods for all applicable foreign currencies.

We believe these non-GAAP financial measures are meaningful to our investors to enhance their understanding of our financial performance and are frequently used by securities analysts, investors and other interested parties to compare our performance with the performance of other companies that report Adjusted EPS, Adjusted EBITDA, Adjusted net income, Free cash flow per share or Return on equity. Adjusted EPS, Adjusted EBITDA, Adjusted net income, Free cash flow per share and Return on equity should be considered in addition to, not as substitutes for, income from operations, net income, net income per share, net cash provided by operating activities and other measures of financial performance reported in accordance with GAAP. Our calculation of Adjusted EPS, Adjusted EBITDA, Adjusted net income, Free cash flow per share and Return on equity may not be comparable to similarly titled measures reported by other companies. For a description of how Adjusted EPS, Adjusted EBITDA, Adjusted net income, Return on equity and Free cash flow per share are calculated and reconciliations to the corresponding GAAP measures, see the sections of this release titled "Reconciliation of Net Income to Adjusted EBITDA and Return on Equity," "Reconciliation of Net Income to Adjusted Net Income and Adjusted EPS" and "Reconciliation of Cash Provided by Operating Activities to Free Cash Flow per Share."

Forward-Looking Statements

This release may include forward-looking statements within the meaning of the U.S. federal securities laws in addition to historical information. These forward-looking statements include, without limitation, statements regarding our industry, business strategy, plans, goals and expectations concerning our market position, future operations, margins, profitability, capital expenditures, liquidity and capital resources and other financial and operating information. When used, the words "anticipate," "assume," "believe," "budget," "continue," "could," "estimate," "expect," "intend," "may," "plan," "potential," "predict," "project," "will," "future" and similar terms and phrases are intended to identify forward-looking statements in this release. Forward-looking statements reflect our current expectations regarding future events, results or outcomes. These expectations may or may not be realized. Some of these expectations may be based upon assumptions, data or judgments that prove to be incorrect. In addition, our business and operations involve numerous risks and uncertainties, many of which are beyond our control, which could result in our expectations not being realized or otherwise materially affect our financial condition, results of operations and cash flows.

Actual events, results and outcomes may differ materially from our expectations due to a variety of factors. Although it is not possible to identify all of these factors, they include, among others, (i) general economic conditions and cyclicality in the markets we serve; (ii) future growth of energy and chemical processing capital investments; (iii) our ability to deliver existing orders within our backlog; (iv) our ability to bid and win new contracts; (v) competition from various other sources providing similar heat tracing products and services, or alternative technologies, to customers; (vi) changes in relevant currency exchange rates; (vii) potential liability related to our products as well as the delivery of products and services; (viii) our ability to comply with the complex and dynamic system of laws and regulations applicable to international operations; (ix) a material disruption at any of our manufacturing facilities; (x) our dependence on subcontractors and suppliers; (xi) our ability to obtain standby letters of credit, bank guarantees or performance bonds required to bid on or secure certain customer contracts; (xii) our ability to attract and retain qualified management and employees, particularly in our overseas markets; (xiii) our ability to continue to generate sufficient cash flow to satisfy our liquidity needs; (xiv) the extent to which federal, state, local and foreign governmental regulation of energy, chemical processing and power generation products and services limits or prohibits the operation of our business; and (xv) other factors discussed in more detail under the caption "Risk Factors" in our Annual Report on Form 10-K for the fiscal year ended March 31, 2014, filed with the Securities and Exchange Commission on May 30, 2014. Any one of these factors or a combination of these factors could materially affect our financial condition, results of operations and cash flows and could influence whether any forward-looking statements contained in this release ultimately prove to be accurate.

Our forward-looking statements are not guarantees of future performance, and actual results and future performance may differ materially from those suggested in any forward-looking statements. We do not intend to update these statements unless we are required to do so under applicable securities laws.

Condensed Consolidated Balance Sheet (in Thousands)

	Sep	otember 30, 2014	Mar	ch 31, 2014
	(ι	ınaudited)		
Assets				
Current assets:				
Cash and cash equivalents	\$	82,129	\$	72,640
Accounts receivable, net of allowance for doubtful accounts of \$1,174 and \$751 as of				
September 30, 2014 and March 31, 2014, respectively		64,308		52,578
Inventories, net		41,316		37,316
Costs and estimated earnings in excess of billings on uncompleted contracts		3,583		2,880
Income taxes receivable		3,309		3,310
Prepaid expenses and other current assets		7,054		5,058
Deferred income taxes		2,245		2,325
Total current assets		203,944		176,107
Property, plant and equipment, net		32,141		31,532
Goodwill		111,724		114,112
Intangible assets, net		111,416		118,917
Debt issuance costs, net		1,583		1,528
Other noncurrent assets		302		263
Total Assets	\$	461,110	\$	442,459
Liabilities				
Current liabilities:				
Accounts payable	\$	22,982	\$	17,066
Accrued liabilities		12,426		9,869
Current portion of long term debt		13,500		13,500
Billings in excess of costs and estimated earnings on uncompleted contracts		2,053		1,749
Income taxes payable		3,193		956
Obligations due to settle the CHS Transactions		567		567
Total current liabilities		54,721		43,707
Long-term debt, net of current maturities		101,250		108,000
Deferred income taxes		32,480		37,896
Other noncurrent liabilities		2,335		2,390
Total Liabilities		190,786		191,993
Shareholders' equity				
Common Stock		32		32
Additional paid in capital		211,728		208,451
Accumulated other comprehensive loss		(14,581)		(7,880)
Retained earnings		73,145		49,863
Shareholders' equity		270,324		250,466
Total liabilities and shareholders' equity	\$	461,110	\$	442,459
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Condensed Consolidated Statement of Operations (Unaudited, in Thousands except per share amounts)

	Three Months Ended		Three Months Ended	Si	x Months Ended	x Months Ended
	September 30, 2014 \$ 79,033 \$ 72,783		September 30, 2014		eptember 30, 2013	
Sales	\$	79,033	\$ 72,783	\$	146,700	\$ 138,383
Cost of sales		37,812	 37,428		71,634	72,014
Gross profit		41,221	35,355		75,066	66,369
Operating expenses:						
Marketing, general and administrative and engineering		19,192	17,579		36,970	33,384
Stock compensation expense		816	544		1,372	910
Amortization of other intangible assets		2,741	 2,779		5,492	5,567
Income from operations		18,472	14,453		31,232	26,508
Interest income and expense, net		(950)	(1,139)		(2,022)	(2,907)
Acceleration of unamortized debt cost		_	_		_	(4,010)
Debt cost amortization		(119)	(135)		(237)	(332)
Loss on retirement of senior notes			 			(15,485)
Interest expense, net		(1,069)	 (1,274)		(2,259)	 (22,734)
Other expense		(855)	(262)		(838)	(232)
Income before provision for taxes		16,548	12,917		28,135	3,542
Income tax expense (benefit)		4,800	 2,345		4,853	(92)
Net income	\$	11,748	\$ 10,572	\$	23,282	\$ 3,634
Net income per common share:						
Basic income per share	\$	0.37	\$ 0.34	\$	0.73	\$ 0.12
Diluted income per share	\$	0.36	\$ 0.33	\$	0.72	\$ 0.11
Weighted-average shares used in computing net income per common share:						
Basic common shares		32,033	31,486		31,989	31,521
Fully-diluted common shares		32,440	32,106		32,402	32,133

Reconciliation of Net Income to Adjusted EBITDA and Return on Equity (Unaudited, in Thousands except Return on Equity)

Adjusted EBITDA and Return on Equity	Three Months Ended September 30, 2014			Three Months Ended September 30, 2013	ix Months Ended ptember 30, 2014	ix Months Ended ptember 30, 2013
Net income	\$	11,748	\$	10,572	\$ 23,282	\$ 3,634
Interest expense, net		1,069		1,274	2,259	22,734
Income tax expense (benefit)		4,800		2,345	4,853	(92)
Depreciation and amortization expense		3,576		3,543	7,134	 7,076
EBITDA non-GAAP basis	\$	21,193	\$	17,734	\$ 37,528	\$ 33,352
Stock compensation expense		816		544	1,372	910
Adjusted EBITDA-non-GAAP basis	\$	22,009	\$	18,278	\$ 38,900	\$ 34,262
Adjusted EBITDA - Annualized for a full fiscal year	\$	88,036	\$	73,112	\$ 77,800	\$ 68,524
Average total shareholders' equity for the three and six month periods ended September 30,	\$	269,465	\$	224,019	\$ 260,395	\$ 229,081
Return on Equity - non-GAAP basis		33%		33%	 30%	30%

Thermon Group Holdings, Inc. and Subsidiaries
Reconciliation of Net Income to Adjusted Net Income and Adjusted EPS (Unaudited, in Thousands except per share amounts)

Adjusted Net Income and Adjusted EPS	Three Months Ended September 30, 2014		S	Three Months Ended eptember 30, 2013	Six Months Ended September 30, 2014		Se	x Months Ended eptember 30, 2013	Adjustment to:
GAAP net income	\$	11,748	\$	10,572	\$	23,282	\$	3,634	
Premium paid on redemption of long term debt Acceleration of unamortized debt costs due to redemptions of long term debt		_ _		_		_		15,485 4,010	Loss on retirement of debt Loss on retirement of debt
Release of liability for uncertain tax positions Release of deferred tax liability for undistributed foreign earnings		_		(1,047)	\$	(3,224)		(1,047)	Income tax expense (benefit) Income tax expense (benefit)
Tax effect of financial adjustments Adjusted net income	\$	— 11,748	\$	— 9,525	\$	20,058	\$	(5,205) 16,877	Income tax expense (benefit)
Adjusted fully-diluted earnings per common share	\$	0.36	\$	0.30	\$	0.62	\$	0.53	
Fully-diluted common shares		32,440		32,106		32,402		32,133	

Reconciliation of Cash provided by Operating Activities to Free Cash Flow per share (Unaudited, in Thousands except per share amounts)

	Three Months Ended September 30, 2014			Three Months Ended September 30, 2013		Six Months Ended September 30, 2014		Six Months Ended September 30, 2013	
Cash provided by operating activities	\$	11,544	\$	10,891	\$	17,664	\$	17,052	
Less: Cash used for purchases of property, plant and									
equipment		(876)		(848)		(1,627)		(1,465)	
Free cash flow provided	\$	10,668	\$	10,043	\$	16,037	\$	15,587	
Free cash flow provided per fully-diluted common share	\$	0.33	\$	0.31	\$	0.49	\$	0.49	
Fully-diluted common shares		32,440		32,106		32,402		32,133	